

Who We Are

**IAC Project Manager -
Dave Brown P.Eng. - 403-650-4364**

Dave is a highly experienced Professional Engineer specializing in Well Construction (Drilling, Completions and Abandonments). Dave has demonstrated success throughout his career by directing teams towards the development of continuous improvement processes and activities using data analytics in the areas of safety, engineering/planning, technology and operations.



**Project Coordinator -
Well Abandonments:**

Dennis Krainyk - 403-804-8435

Dennis brings 40+ years of experience in managing operations including abandonment programs, completion programs, drilling, workovers and oilfield production operations.



**Project Coordinator -
Decommissioning:**

Paul Provencher, BSc - 403-354-1166

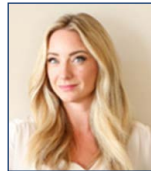
Paul Provencher brings 20-plus years of experience in oil and gas, and he understands the execution for end-of-life directives as outlined for pipeline and facility decommissioning.



**Project Coordinator -
Remediation/Reclamation:**

**Brandy Faris, P. Biol. R.P. Biol -
403-540-4409**

Brandy Faris is a Senior Environmental Advisor and Principal at Ecosis Ltd, who has assisted clients from oil and gas, utilities, renewables, forestry, and agricultural sectors across multiple jurisdictions.



Brandy has 20 years of technical experience specializing in Water Resource strategy and management, Regulatory Compliance and Liability Assessment.

Integrated Area Closure (IAC)

IAC applies an integrated project management approach to optimize the scheduling and execution activities associated with well abandonment, surface facility/pipeline decommissioning, and environmental remediation and reclamation.



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INTEGRATED AREA CLOSURE

For more information:

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Benefits of IAC:

Minimize Time and Cost:

- Improve the efficiency and utilization of resources by concurrently planning and executing multiple activities at once.
- Secure the lowest service rates by offering an ongoing, long-term program.
- Promotes year round planning to allow for optimal seasonal operating windows.
- Maximize performance incentive by providing contract options with an acknowledgement of the project risk profile and value drivers.

Reduce Overall HSE Exposure:

- Re-assign the role of Prime Contractor to service providers with the specific knowledge, experience, and capability to effectively manage HSE, risk and liability.

Frees up Client Resources:

- To focus on activities that are core to the success of their business.

Shorten Time to Closure:

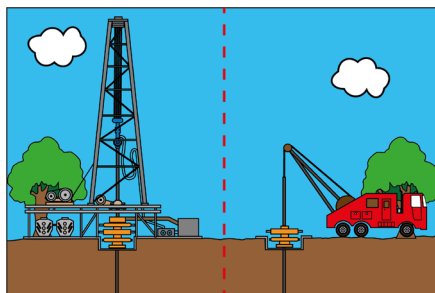
- Establish a “lifecycle approach” to fully execute ARO liabilities within a 3 - 5-year timeframe.

Commercial Flexibility:

- Depending on the ability to define and manage the risk associated with project execution, optimal Contract options include **Time and Materials** or **Incentive Based** including **Turnkey/Fixed Price**.

Downhole Well Abandonment:

Sealing and securing wells to prevent leaks and environmental contamination.



Surface Facilities Decommissioning:

Dismantling or repurposing the above-ground structures associated with the site.



Pipeline Decommissioning:

Cleaning, purging, and sealing pipelines to prevent leaks and environmental contamination.



Environmental Remediation:

Removing contaminants and pollutants from the site.



Land Reclamation:

Restoring the land to its natural or intended use, often involving soil replacement and revegetation.



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 **Certainty**

 **ecosis**